



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Representatives Present During the Inspection:

OGM	Wayne Western	Environmental Scientist III
OGM	Pete Hess	Environmental Scientist III
Company	Mike W. Glasson	Environmental Coordinator

Inspection Report

Permit Number:	C0070041
Inspection Type:	COMPLETE
Inspection Date:	Thursday, October 05, 2006
Start Date/Time:	10/5/2006 9:10:00 AM
End Date/Time:	10/5/2006 12:05:00 PM
Last Inspection:	Wednesday, September 27, 2006

Inspector: Pete Hess, Environmental Scientist III

Weather: Overcast, cool; 60's F.

InspectionID Report Number: 1102

Accepted by: whedberg
10/26/2006

Permittee: **WEST RIDGE RESOURCES**

Operator: **WEST RIDGE RESOURCES**

Site: **WEST RIDGE MINE**

Address: **PO BOX 1077, PRICE UT 84501**

County: **CARBON**

Permit Type: **PERMANENT COAL PROGRAM**

Permit Status: **ACTIVE**

Current Acreages

6,114.89	Total Permitted
29.06	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- ☒ Federal
☒ State
☐ County
☐ Fee
☐ Other

Types of Operations

- ☒ Underground
☐ Surface
☐ Loadout
☐ Processing
☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Division notified the Permittee on September 28, 2006 that all of the submitted surface and ground water monitoring information for the West Ridge Mine permit area for the second quarter of 2006 had been uploaded into the Division EDI web site. It appeared that all required sites had been monitored, with all required parameters. Confirmation that the second quarter submittal is complete must be made by the Division assigned hydrologist for the West Ridge Mine.

There are no pending compliance actions for the West Ridge Mine permit area.

Mr. Wayne Western was on site during today's complete inspection to compare the surface facilities map (Map 5-5) for the site with the current reclamation bond details.

Inspector's Signature: _____

Pete Hess, Environmental Scientist III

Inspector ID Number: 46

Date: Thursday, October 05, 2006

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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Inspection Continuation Sheet

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The Permittee performed the third quarter of 2006 impoundment inspections for the twin cell Mine site sediment pond on September 13, 2006. There were no hazardous conditions, signs of erosion or other maintenance issues noted by the Permittee's qualified representative, Mr. Gary Gray. The annual impoundment inspection and certification of this impoundment was conducted on September 13, 2006.

4.e Hydrologic Balance: Effluent Limitations

The Permittee received a new UPDES permit from the Utah Division of Water Quality on April 28, 2006. The daily maximum limit for total dissolved solids being discharged from the permit area is 1 ton per day. The Permittee has exceeded this in the past and DWQ has placed West Ridge on a program which requires the purchase of salt credits in order to continue the discharge of high TDS mine water. The Permittee reported an exceedance of the 1 ton per day TDS level with the August 2006 discharge monitoring report (submitted September 28, 2006). Mr. Gary Gray is the Company official submitting these documents.

7. Coal Mine Waste, Refuse Piles, Impoundments

There are no waste rock disposal facilities within the West Ridge Mine disturbed area.

14. Subsidence Control

Mr. Glasson indicated that the aerial flyover of the permit area for the purpose of subsidence monitoring reporting was conducted during the months of August or September, 2006. To date, the review of the subsidence data submitted as part of the 2005 Annual Report for the Mine has not been performed.

20. Air Quality Permit

The air quality approval order which is on file at the Mine was last renewed in January of 1999. DAQE-055-99 allows for an annual throughput of 3.5 MTPY.

22. Other

The reclamation agreement which the Permittee has with the Division (on file at the Mine) was last renewed in March of 1999. There are several items within this document which should be revised. West Ridge Resources, Inc., is listed as the Permittee. With the purchase of this Mine, Utah American Energy, Inc. which is a subsidiary of Murray Energy Corporation, has listed Andalex Resources, Inc., as the Permittee at this site. Ms. Jean Semborski is also listed as the Registered Agent within this document. It was suggested that the current Permittee update this document with current information for submittal / approval by the Division.